

## Attachment 5

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Wellesley  
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July 13, 2011

Ms. Ida E. McDonnell  
Manager, Air Permits, Toxics and Indoor Air Program Unit  
U.S. Environmental Protection Agency - Region 1  
5 Post Office Square, Suite 100  
Boston, MA 02109-3912

**Re: Emissions Offset Report  
Outer Continental Shelf Air Permit OCS-R1-01  
Cape Wind Energy Project**

Dear Ms. McDonnell:

This Emissions Offset Report is being submitted by ESS Group, Inc. (ESS) on behalf of Cape Wind Associates, LLC (Cape Wind) to satisfy the following Phase 1 Offset Requirements contained in Condition VII of Outer Continental Shelf (OCS) Air Permit OCS-R1-01:

- Condition VII.A: The owner/operator shall obtain a minimum of 285 tons of discrete nitrogen oxides (NO<sub>x</sub>) emission reductions to offset the NO<sub>x</sub> emissions from Phase 1.
- Condition VII.B: The owner/operator shall obtain only emission reduction credits that are certified under the Massachusetts trading bank and which comply with all applicable provisions of 310 CMR 7.00, Appendices A and B.
- Condition VII.C: The owner/operator shall submit a report to the U.S. Environmental Protection Agency (EPA) no later than 30 days before the Phase 1 Start Date documenting that it has obtained 285 tons of discrete NO<sub>x</sub> emissions reduction credits, and that these reductions have actually occurred as of 30 days before the Phase 1 Start Date.
- Condition VII.D: The owner/operator shall not conduct any OCS Activities until it obtains the required emissions reduction credits.

Cape Wind has executed a Purchase & Sale (P&S) Agreement with Element Markets, LLC to obtain 119 tons of ozone and 166 tons of non-ozone discrete NO<sub>x</sub> emission reduction credits (DERCs), totaling 285 tons and thereby satisfying the OCS Air Permit Phase 1 Offset Requirement. The ERCs purchased were generated by International Paper (MassDEP Transmittal No. W018636, Final Approval dated June 20, 2001), have been certified under the Massachusetts trading bank, and comply with all of the applicable provisions of 310 CMR 7.00, Appendix A and B. Attached is the latest Massachusetts Emission Reduction Credit Registry showing the source of Cape Wind's DERC's on the bottom of page 7.

With this submittal, Cape Wind has fully satisfied the Phase 1 Offset Requirements contained in Condition VII of OCS Air Permit OCS-R1-01. If you have any questions regarding this submittal, do not hesitate to contact me at (781) 489-1149 or via email at mfeinblatt@essgroup.com.



Sincerely,

**ESS GROUP, INC.**



Michael E. Feinblatt  
Practice Leader  
Energy & Industrial Services

Attachment

C: Craig Olmsted, Cape Wind Associates  
Rachel Pachter, Cape Wind Associates  
Matthew Palmer, Cape Wind Associates  
Chris Rein, ESS  
Terry Orr, ESS





**Commonwealth of Massachusetts**  
**Department of Environmental Protection**  
**Emission Reduction Credit Registry**  
**Information as of July 1, 2011**

This file contains information concerning the generation and use of Emission Reduction Credits (ERC) for three pollutants (volatile organic compounds (VOC), oxides of nitrogen (NO<sub>x</sub>), and carbon monoxide (CO)) created under the Massachusetts Emission Banking and Trading Program 310 CMR 7.00 Appendix B (3).

- This file does not contain information regarding Massachusetts Greenhouse Gas Credits (MA GHG Credits) generated under 310 CMR 7.00 Appendix B(7).
- To extent this Registry contains information relating to NO<sub>x</sub> Allowances, it contains information regarding the conversion of NO<sub>x</sub> ERCs to Early Reduction Allowances (ERAs) only!
- Information concerning NO<sub>x</sub> Allowances allocated under 310 CMR 7.27, 310 CMR 7.28, and the Clean Air Interstate Rule 310 CMR 7.32 is available on the Internet at: <http://www.epa.gov/airmarkets/tracking/nats/>

Information in this registry is grouped in five (5) categories (listed in bold font). Those categories in the order they appear are:

Emission Reduction Credit Transfer/Use (Transfer and/or Use of ERCs)  
Approved Emission Reduction Credits (Generation of ERCs)  
Emission Reduction Credits In Public Comment (310 CMR 7.00 Appendix B (3) includes the requirement for public hearing)  
Emission Reduction Credits Under Review (Application submitted no action yet taken by the Department)  
Approved Early Reduction Allowances (ERCs converted to ERAs)

## Key of Table Headings

Name	Name of User or Generator of ERC. Contact names are sometimes listed in this column when available. It is not the responsibility of the DEP to keep contact names current.																				
Transmittal Number	An identifying number assigned to DEP permit applications. This number links the ERC Registry entry to a specific ERC certification or approval. Note: Transmittal Numbers are not applicable to Uses of ERC. There are also generation Entries without Transmittal Numbers listed since some ERC applications predated the adoption of the fee regulations which established Transmittal Numbers.																				
Region	<p>An abbreviation indicating the geographic region in which the generation or use of ERC has taken place. Those abbreviations are:</p> <table><tr><td>NE</td><td>Northeast Region</td></tr><tr><td>SE</td><td>Southeast Region</td></tr><tr><td>CE</td><td>Central Region</td></tr><tr><td>WE</td><td>Western Region</td></tr><tr><td>ST</td><td>Statewide</td></tr><tr><td>IN</td><td>Interstate</td></tr></table>	NE	Northeast Region	SE	Southeast Region	CE	Central Region	WE	Western Region	ST	Statewide	IN	Interstate								
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Type	<p>Under the category of use, abbreviations refer to the ultimate use of the ERC. Use types include:</p> <table><tr><td>OFF</td><td>Emission Offset under New Source Review Rules</td></tr><tr><td>SEP</td><td>Supplemental Environmental Project</td></tr><tr><td>RACT</td><td>Reasonably Available Control Technology Requirements</td></tr><tr><td>753</td><td>To satisfy Emergency Regulation 310 CMR 7.53</td></tr><tr><td>CON</td><td>Consent order or Decree</td></tr><tr><td>Conform</td><td>Conformity Demonstration</td></tr></table> <p>Under the category of generation, abbreviations refer to the generation strategy used to create the ERC. Generation types include:</p> <table><tr><td>Shut</td><td>Shutdown</td></tr><tr><td>Curt.</td><td>Curtailment</td></tr><tr><td>Over</td><td>Overcontrol</td></tr><tr><td>Early</td><td>Early implementation of a future reduction requirement</td></tr></table>	OFF	Emission Offset under New Source Review Rules	SEP	Supplemental Environmental Project	RACT	Reasonably Available Control Technology Requirements	753	To satisfy Emergency Regulation 310 CMR 7.53	CON	Consent order or Decree	Conform	Conformity Demonstration	Shut	Shutdown	Curt.	Curtailment	Over	Overcontrol	Early	Early implementation of a future reduction requirement
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Pollutant	<p>Abbreviation that refers to the pollutant type</p> <table><tr><td>VOC</td><td>Volatile Organic Compounds</td></tr><tr><td>NOx</td><td>Oxides of Nitrogen</td></tr><tr><td>CO</td><td>Carbon Monoxide</td></tr></table>	VOC	Volatile Organic Compounds	NOx	Oxides of Nitrogen	CO	Carbon Monoxide														
VOC	Volatile Organic Compounds																				
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Quantity	<p>Quantity of ERC generated or used –</p> <table><tr><td>rate-based credits are expressed in tons per year (TPY)</td></tr><tr><td>mass-based or discrete credits expressed in tons</td></tr></table>	rate-based credits are expressed in tons per year (TPY)	mass-based or discrete credits expressed in tons																		
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Comments	The comment field may include: dates of hearings, dates of approvals, links between ERC generators and ERC users, or other relevant information.																				

# Emission Reduction Credit Transfer/Use

Facility	Facility Name	Facility ID	Facility Type	Facility Address	Facility City	Facility State	Facility Zip	Facility Phone	Facility Email	Facility Website	Facility Status	Facility Notes
1	Facility 1	1000000001	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1	Facility 1
2	Facility 2	1000000002	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2	Facility 2
3	Facility 3	1000000003	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3	Facility 3
4	Facility 4	1000000004	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4	Facility 4
5	Facility 5	1000000005	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5	Facility 5
6	Facility 6	1000000006	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6	Facility 6
7	Facility 7	1000000007	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7	Facility 7
8	Facility 8	1000000008	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8	Facility 8
9	Facility 9	1000000009	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9	Facility 9
10	Facility 10	1000000010	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10	Facility 10

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
American National Power - Calpine Westbrook Maine	NA	IN	OFF	NOx	181 TPY	175.5*	5.5 TPY	0*	Interstate trade *Purchased 181 TPY from Ogden TR#W002881 - see Ogden letter dated October 5, 1999. *Transferred 5.5 TPY to Saint-Gobain Ceramics and Plastics, Inc.- see 7/17/2001 letter
American National Power - Bellingham		CE	OFF	NOx	190.3 TPY	190.3		0	Draft Permit issued 5/99 *Received 140.3 TPY from ANP – original source Nantucket Electric TR#137641. *Purchased 10 TPY from Simkins (Lee TR#86934). *Purchased 40 TPY from American Fiber and Finishing TR#P29679, Application# 1-X-98-033. See letter dated 4/15/99.
American National Power - Blackstone	118969	CE	OFF	NOx	190.3 TPY	190.3		0	4/21/99 ANP Letter  *Received 145.3 TPY from ANP – original source Nantucket Electric TR#137641. *Purchased 45 TPY from Simkins (43 TPY from Russell TR#86936 and 2 TPY from Lee TR#86934).
ANP – American National Power	NA	IN	OFF	NOx	330 TPY		140 TPY 145.3 TPY	0  [44.4 TPY expired March 20, 2008]	NSR  *Purchased 330 TPY from Source Nantucket Electric TR#137641, March 20, 1998. *Transferred 140 to ANP Bellingham *Transferred 145.3 to ANP Blackstone **Did ANP purchase all the Simkins' ERCs?
Applied Graphics Amesbury, MA Don Greenley (978) 388 – 5300	NA	NE	RACT	VOC	4.3 tons 1995 of for what? 8 tons ozone				Purchase required as per NON 96-7076. Future purchases may be required as per Application No. MBR-95-IND-077  *Purchased 4 tons ozone VOC and 6 tons non-ozone VOC credits from BASF TR#90325 on 9/3/96. *Purchased additional 4 tons VOC ozone and 6 tons VOC non-ozone from BASF TR#90325 on 8/7/97.
				VOC	12 tons non-ozone				



Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Berkshire Power Agawam, MA Application # 1-X-95-093	118033	WE	OFF	NOx	145 TPY	137 TPY?		0  [8 TPY? Expired March 20, 2008]	Conditional Approval 9/22/97 *Purchased 145 TPY from Nantucket Electric TR# 137641 for \$725,000. See 5/13/98 letter and Bill of Sale from Nantucket Electric .
Borden & Remington Corp. 106 Ferry Street Fall River, MA	NA	SE	Mass-Based	VOC	1 TPY	1 TPY converted		0 TPY	*Purchased 1 TPY VOC from Interstate Brands Corporation TR# W008431. *CONVERTED 1 TPY to 10 tons total VOC (4 tons ozone VOC and 6 tons non-ozone VOC) - see Borden 7/6/00 letter to MassDEP
				VOC	4 tons ozone				
				VOC	6 tons non-ozone				
Braintree Electric		NE		NOx	96 tons ozone				*Purchased 96 tons NOx ozone and 120 tons NOx non-ozone from Mirant/Canal - see Mirant letter dated 9/15/03 {SAR chose to deduct from TR#W003340.}
				NOx	120 tons non-ozone				
Braintree Electric		NE	RACT	NOx	39 tons non-ozone				Purchased 39 tons NOx non-ozone from MMWEC TR#P233929 - see letter dated 1/16/03

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Braintree Electric Co. 150 Potter Drive Braintree, MA Don Heatherington (781) 848-1130	NA	NE	RACT	NOx	3 tons ozone				*Purchased 3 tons NOx ozone from NU Holyoke Water Power (originally purchased from Sithe/BECO TR#93903 in 7/27/00 letter). See August 2, 2000 letter and July 27, 2000 letters.
Braintree Electric Co. 150 Potter Drive Braintree, MA Don Heatherington (781) 848-1130	NA	NE	RACT	NOx	48 tons ozone				*Purchased 48 tons NOx ozone and 72 tons NOx non-ozone from NU Mt. Tom on 12/22/98 (See NU letter dated 2/5/99). {SAR chose to deduct from TR#W000779.}
				NOx	72 tons non-ozone				
Braintree Electric Light Potter II Generating Station  Contact: Mr. John-Erik Nelson Chief Mechanical Engineer Town of Braintree Electric Light Department 150 Potter Road Braintree, MA (781) 348 - 1164		SE	OFF	NOx	74 tpy	74 TPY		0	*Purchased 74 TPY of NOx from MIECO, see letter from Richard E. Lowell dated February 20, 2008. Credits were generated at the MATEP facility - TR#W006034.
Cabot Power Everett, MA Application # MBR-97-COM-014	110696	NE	OFF	NOx	105 TPY*	0	105 TPY	0	NSR Permit Under Review – <b>Cabot Power was never built</b> *Purchased 96 TPY total NOx from NEP (88TPY from Gloucester TR#W005967 and 8TPY from Newburyport TR#W005968 – see November 9, 1999 letter from Cabot Power). *Purchased 9 TPY NOx from MIECO, Inc.- See MATEP TR#W006034. Cabot Power is now Suez Energy NA see entry for Suez Energy NA
Clean Air Action				NOx	300 tons ozone	120 tons ozone	180 tons ozone	0 tons ozone	*Purchased 1200 tons NOx (300 tons ozone and 900 tons non-ozone) from NU/Mt. Tom [TR#87365? and TR#?] *Sold 1080 tons NOx (120 tons ozone and 900 tons non-ozone) to Ford (Mobile Source Low RVP Gas) see Ford letter dated 9/17/98 *Retired the remaining 120 tons ozone for the environment.
				NOx	900 tons on-ozone		900 tons non-ozone	0 tons non-ozone	

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Constellation Co. Nickel Hill LLC (Dracut) 111 Market Place, Suite 200, Baltimore, MD 21202 Thomas Favinger		NE		NOx	158 TPY expired September 30, 2009	0		0	<p><b>Nickel Hill Dracut was never built.</b></p> <p>*Purchased 158 TPY NOx and 2 TPY VOC from Ogden Martin TR#W002881 - see letter from Ogden dated 1/6/00.</p>
				VOC	2 TPY expired September 30, 2009	0		0	
Dighton Power Dighton, MA Application # 4B96096	110248	SE	OFF	NOx	100 TPY	96 TPY		0  [4 TPY expired March 20, 2008]	<p>Conditional Approval 10/6/97</p> <p>*Purchased 100 TPY NOx from Nantucket Electric TR#137641 - See Purchase and Sales Agreement dated 6/20/97 (Appendix A of Conditional Approval).</p>
Distrigas of Massachusetts, LLC Everett, MA		NE	OFF	NOx	48 TPY	48 TPY		0	<p>From MIECO, Inc - See MATEP TR#W006034.</p> <p>Used for Offsets Everett Distrigas (Phone conversation with Doug Jones and Frank Diliberto 3/17/08)</p>
Somerset / Eastern Utilities / Montaup / NRG	4B94079	SE	RACT	NOx	65 tons ozone	65 tons ozone		0 tons ozone	<p>*Purchased 65 tons NOx ozone from NEP Brayton T#83238 (See 12/20/95 notice).</p> <p>NOTE: 65 tons NOx ozone were required and USED - with an option to purchase 65 more within 5 yrs. The balance of the first 65 tons was retired in 1999. The option for the second 65 tons was never exercised. Enforceability defined in ECP 4B94079 MA NOx RACT ECPlan (4/26/95).</p>
Element Markets, LLC Contact: David Sigler 3555 Timmons Lane, Suite 900 Houston, Texas 77027 (281) 207-7270				NOx	39 TPY			0 TPY	<p>Purchased 39 TPY from International Paper [TR# W018636 Final Approval June 20, 2001 ERCs for MA use only]</p> <p>Purchase and Sale Agreement dated March 8, 2010.</p> <p>Converted to ERCs in Mass ERC bank, letter dated June 10, 2011</p>
					163 tons (ozone)				
					227 tons (non-ozone)				



Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
ESI Energy, LLC		CE	OFF	NOx	120 TPY converted to 500 tons (ozone season (OS)) and 700 tons (non-OS)			500 tons (OS) 700 tons (non-OS)	Notification of ownership change from IDC Bellingham, LLC recd January 6, 2010 Request to convert to ERCs in the Mass ERC Bank recd January 6, 2010
Ford Motor Company Dearborn, Michigan	NA		Con	NOx	180 tons ozone	180 tons ozone		0 tons ozone	Required under Federal (DOJ) Consent Decree. *Purchased from Clean Air Action – original source was NU/Mt Tom TR#87365? And TR#?] ]
				NOx	300 tons non-ozone	300 tons non-ozone		0 tons non-ozone	
General Electric  Contact: Ms. Michelle Ramsey GE Aviation 1 Neumann Way MD T165 Cincinnati, Ohio 45215 (513) 552-2808		NE	OFF	NOx	197 TPY	197 TPY		0	GE Aviation purchased 197 TPY of NOx from MIECO, see letter from Richard E. Lowell dated May 2, 2008. Credits were generated at the MATEP facility - TR#W006034.
Haverhill Paperboard, Natick Paperboard, Newark Atlantic Lawrence (The Newark Group)	NA	NE	RACT	NOx	596 tons ozone				Multifacility Bubble *Purchased 596 tons NOx ozone from PG&E TR#101953 (App No. 4B96088) *Purchased 624 tons NOx non-ozone from PG&E TR#83238 (App. No. B94006) See NEP/PG&E letter dated 4/15/99.
				NOx	624 tons non-ozone				
Holyoke Water Power Co.				NOx	15 tons ozone		3 tons ozone	12 tons ozone	*Purchased 15 tons NOx ozone from Sithe TR#93903 - see Sithe letter dated 7/27/00. *Transferred 3 tons NOx ozone to Braintree-see NU letter dated 8/2/00. Mirant letters 11/15/2001 and 5/31/01.

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
IDC Bellingham LLC		CE	OFF	NOx	120 TPY		120 TPY	0	NSR Permit Under Review IDC letter dated 9/6/00 had an option to purchase 202 TPY from MIECO, Inc  *Purchased 120 TPY NOx from MIECO – see letter 2/12/01 from ? – but let option on the remaining 82 TPY expire. Notification of ownership change to ESI Energy, LLC recd January 6, 2010
International Paper Company (Woronoco Paper) Millers Falls, MA	NA	WE	RACT	NOx	??				Source Mt Tom ???
Life Foam Industries LLC	NA			VOC	6 tons non-ozone	6 tons non-ozone			Purchased from Fall River Properties - See letter dated November 20, 2007

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Lloyd Manufacturing, Corp. 130 Franklin Street Warren, RI Mark D'Agostino (401) 245-6600 X232	NA	IN	Con	NOx	198 tons ozone	198 tons ozone		0 tons ozone	*Acquired 198 tons NOx ozone and 49 tons NOx non-ozone from Sithe TR#93903, MBR-94-ERC-007 - see January 31, 2000 letter from Sithe to DEP. *Retired all 198 tons NOx ozone and 49 tons NOx non-ozone from Sithe to comply with USEPA Consent Decree. (Civil Action No. CA-00-363-ML)
				NOx	49 tons non-ozone	49 tons non-ozone			
Malden Mills Lawrence, MA Mr. John Main (978) 685 - 6341	NA	NE	RACT	NOx	28 tons non-ozone				*Purchased from NEP/PG&E Brayton TR#83238 - see Purchase and Sales Agreement dated 1/2/97.
MATEP 474 Brookline Avenue Boston, MA Sean Caldwell (617) 598-2711	NA	NE	RACT	NOx					Using ERC generated in-house as needed from MATEP's NOx RACT Approval MBR-94-COM-017 Ownership changed from MATEP Inc. to MATEP LP, effective June 1, 2010
MIECO  Contact: Richard E. Lowell General Counsel Micco Inc. 301 East Ocean Blvd Suite 1100 Long Beach, CA 90802 (562) 435 - 0085				NOx	692 TPY		579 TPY	0  [113 TPY expired January 6, 2010]	*Purchased 692 TPY NOx from MATEP TR#W006034.  *Transferred 9 TPY NOx (from MATEP) to Cabot Power – not built - see 12/6/00 letter *Transferred 48 TPY NOx (from MATEP) to Distrigas – see 12/6/00 letter. *Transferred 120 TPY NOx to IDC Bellingham (option for additional 82 expired) – see 2/12/01 letter. *Transferred 52 TPY NOx (from MATEP) to Ridgewood Power/Rhode Island – see MIECO letter 4/8/05. *Transferred 74 TPY NOx to Town of Braintree Electric Light Department – See MIECO letter from Richard E. Lowell dated February 20, 2008 *Transferred 197 TPY of NOx to GE Aviation purchased from MIECO, see letter from Richard E. Lowell dated May 2, 2008. Credits were generated at the MATEP facility. *Transferred 79 TPY of NOx to Rhode Island LFG Genco, see letter from Richard Lowell dated June 10, 2009.



Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Millenium Power Charlton	130921	CE	OFF	NOx	220 TPY	214 TPY?		0  [6 TPY expired March 20, 2008]	Conditional Approval 2/2/98 *Purchased 220 TPY NOx from Nantucket Electric TR#137641 - See Purchase and Sales Agreement Appendix A of Conditional Approval.
Nantucket Electric Co. (National Grid) Bunker Road Nantucket, MA David Fredericks (508) 325-8213	NA	SE	ALT RACT	NOx	256.6 tons ozone	250.6 tons ozone		6 tons ozone	*Purchased 256.6 tons NOx ozone and 228.7 tons NOx non-ozone from NEP/PG&E Brayton TR#83238. *Voluntary retirement (of 250.6 tons ozone and 225.5 tons non-ozone?) for delta between Alternative RACT and Presumptive RACT rates, as per 4/30/96 letter from Nantucket Electric. *Remaining 9.2 total tons (6 tons ozone and 3.2 tons non-ozone) held in escrow for set aside. Additional use in 1996 ??
				NOx	228.7 tons non-ozone	225.5 tons non-ozone		3.2 tons non-ozone	
NEPOOL Companies 310 CMR 7.53 Emergency Regulation Settlement	NA	State wide	753	NOx	2878.7 tons ozone				See letter from Natsource dated 4/28/98. 2571 tons generated in MA, 182 tons generated in Maine and 126 tons generated in New Hampshire. Total = 2879 tons.  245.5 tons from BECO/Sithe TR#115955 154 tons from ComElec/Canal TR#W00759 26 tons from ComElec/Canal TR#114714 1108 tons from NU/Mt. Tom TR#87365 79.5 tons (12.5+40+27=79.5 tons) from MMWEC TR#122574 764 tons from NEP/PG&E TR# 101944 194 tons from NEP PG&E TR#101945
Neptune LNG LLC  Deepwater Port LNG Terminal  Contact: Doug Jones (617) 381 - 8509	NA	Off Shore	Conformity	NOx	132 tons of ozone season NOx ERC	132 tons of ozone season NOx ERC		0	General conformity for 2008. See letter from Neptune dated April 24, 2008. Credits were originally acquired by Cabot Power from: 88 TPY from NE Power Gloucester Tran # W005967 8 TPY from NE Power Newburyport Tran # W005968 9 TPY from MATEP (MIECO) Tran # W006034 Cabot became Tractebel LNG North America, which became Suez Energy NA, Neptune LNG LLC is a subsidiary of Suez Energy NA.

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Northeast Gateway Energy Bridge, LLC.		Off shore	Conformity	VOC	53 tons ozone				LNG Facility conformity *Purchased 53 tons of ozone VOC from Fall River Properties Corp. TR#51006451 - see letter dated March 13, 2007.
NU (Northeast Utilities) / Holyoke Water Power				NOx	15 tons ozone		3 tons ozone	12 tons ozone	*Purchased 15 tons NOx ozone – see 7/27/00 letter from Sithe TR#93903. *Sold 3 tons NOx ozone to Braintree Electric.
Peabody Municipal Light Power		NE	RACT	NOx	2 tons ozone				*Purchased 2 tons NOx ozone from Mirant/Canal TR#W003340 (Application No. 4B99003).
Pioneer Valley Energy Center LLC  Contact: Matthew Palmer (617)904-3100x117		WE		NOx	9 TPY			9 TPY	*Purchased 9 TPY NOx from OSRAM Sylvania Inc. -credits originally generated by OSRAM's Central Falls, RI facility – see 4/30/2010 letter from Kelley Reynolds
Rhode Island LFG Genco, LLC 947 Linwood Ave Ridgewood, NJ Stephen Galowitz (201) 447-9000 for RI-PSD-8 offsets	NA	Inter state	OFF	NOx	38 TPY				*Purchased 38 TPY NOx from Covanta Haverhill, successor to Ogden Martin Systems of Haverhill, Inc facility at 85 Manchester St, Lawrence, MA – see June 8, 2009 letter from Covanta
Rhode Island LFG Genco, LLC 947 Linwood Ave Ridgewood, NJ Stephen Galowitz (201) 447-9000 for RI-PSD-8 offsets	NA	Inter state	OFF	NOx	79 TPY				*Purchased 79 TPY NOx from Mico Inc., originally generated by MATEP TR#W006034 and acquired by Mico – see June 10, 2009 letter from Mico
Rhode Island Resource Recovery Association 65 Shun Pike Johnston, RI Claude Cote (401) 942-1430 X221	NA	NA	Con	NOx	175 tons ozone	175 tons ozone		0 tons ozone	*Purchased from MATEP TR#W003742 – see July 6, 2001 letter *Retired as per EPA Consent order.
Ridgewood Power @ Central Landfill Johnston, RI		Inter state	OFF	NOx	52 TPY				*Purchased 52 TPY NOx from MIECO – credits originally from MATEP TR#W006034.



Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Saint-Gobain Ceramics and Plastics, Inc. (formerly Norton Company/Saint-Gobain Industrial Ceramics, Inc.) One New Bond Street Worcester, MA Christopher Scholl (508) 795-2441	NA	CE		NOx	5.5 TPY	5.5 TPY		0 TPY	* Purchased 5.5 TPY NOx from ANP – see ANP letter 6/27/01 - originally generated by Ogden Martin Systems Lawrence RDF Plant TR#W002881. **“Retired” as per Consent Order (ACOP-CE-00-9008-7) - see letter dated 7/17/2001.
Sithe Mystic Development LLC Exelon - Fore River Station Braintree, MA	W004632	NE	OFF	VOC	219 TPY	126.3 TPY expired: 24.8 TPY [May 8, 2006], 11.28 TPY [December 10, 2006], 56.6 TPY [April 25, 2007]		0	Conditional NSR Approval Issued January 25, 2000 - Fore River Station.  *Purchased 151.1 TPY VOC from BASF TR#90325 dated May 8, 1996 (App. No. MBR-94-ERC-011) - see BASF letter 11/18/99, also Sithe letter 6/14/02. *Purchased 56.6 TPY VOC from Lightolier TR#144704 dated April 25, 1997 – see Sithe Mystic development 12/29/99 letter. *Purchased 11.28 TPY VOC from Avery Denison TR#91018 and TR#96403 dated December 10, 1996 - see Avery letter 2/17/00.
Sithe NE formerly BECO	NA	NE & SE	RACT	NOx					Multifacility Bubble MBR-95-COM-016 Note from 4/27/07 - BECO internal use of 149.16 lbs
Suez Energy NA	[W005967 W005969, W006034 original generation]			NOx	105 TPY: incl 96 TPY to [320 tons (134 OS + 186 NOS), 64 TPY exp. 20091007], 9 TPY exp. 20100106		132 tons OS	0 TPY  2 tons OS  186 tons NOS	Acquired from Cabot Power see letter dated April 24, 2008 from Neptune LNG LLC. *32 TPY were converted from rate based to 320 tons of mass-based ERC (134 tons of mass-based ozone season ERC and 186 tons of mass-based non-ozone season ERC) *132 tons mass-based ozone season ERC were used by Neptune LNG LLC for 2008 General Conformity (See Neptune Use entry).
Taunton Municipal Light Plant				NOx	5 tons ozone				*Purchased 5 tons NOx ozone from Mirant/Canal TR#W003340 sar assigned – see 9/10/03 letter from ??

Transfer/Use Name	Transmittal Number	Region	Used For	Pollutant	Quantity Acquired	Quantity USED	Quantity Transferred	Quantity Remaining	Comments
Tenneco	NA	CE	RACT	NOx	0.39 tons				Interstate trade (NJ) as part of NESCAUM/MARAMA demo project
Town of Ipswich Utilities Department		NE	Con	NOx	1 ton				As per the conditions of Final Consent Order File No ACOP-NE-05-7014 Ipswich - * Purchased 1 ton NOx from MATEP TR#? - see Ipswich letter dated April 24, 2006.
Twin Rivers Technologies 780 Washington Street Quincy, MA	107250	NE	RACT	NOx	2.58 tons non-ozone				Application MBR-95-ECP-005 *Purchased 2.6 tons NOx non-ozone purchased from NEP/USGen/PG&E TR#83238 – see Twin Rivers letter dated 6/10/96 and NEP letter dated 5/28/96.
Voluntary Caps 1998	NA	ST		NOx	1147 Tons ozone	1147 tons ozone		0 tons ozone	*318 tons NOx ozone ComElectric TR#114714 (App. No. 4B97024) - see ComElectric letter 12/11/98. *259 tons NOx ozone PG&E TR#101945 *253 tons NOx ozone PG&E TR#101944 *10 tons NOx ozone PG&E TR# 101953 *296 tons NOx ozone PG&E TR#101943 *11 tons NOx Ozone PG&E TR#83238 *1045 tons NOx non-ozone PG&E TR#101944 (1874 tons Total from US Gen See 4/13/99 letter )
				NOx	1045 non-ozone	1045 tons non-ozone		0 tons non-ozone	



### Approved Emission Reduction Credit GENERATION

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
American Fiber and Finishing, Inc. Route 112 Colrain, MA  1-X-98-033	P29679	WE	Shut	NOx	40 TPY		40 TPY	0 TPY	Final Approval March 29, 1999 Hearing March 11, 1999 Proposed Approval January 27, 1999  Limited to use in Massachusetts CO TPY denied since <5TPY.  *Transferred 40 TPY to American National Power, see letter dated April 15, 1999

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Avery Dennison Mr. John Arnold  Kammann 1 and 2  MBR-94-ERC-006 and MBR-95-ERC-001	91018  and 96403	NE	Shut	VOC	11.28 TPY		11.28 TPY	0 TPY	Final Approval December 10, 1996 Hearing December 3, 1996 Proposed Approval October 3, 1996  Issued single ERC approval for both applications.  *Transferred 11.28 TPY to Sithe Edgar Development LLC (See February 17, 2000 letter)
BASF 62 Crosby Drive Bedford, MA Jodi Roque (973) 426 2662  MBR-94-ERC-011	90325	NE	Shut	VOC	154.1 TPY	2 TPY CONVERTED	151.1 TPY	0  [1 TPY expired May 8, 2006]	Final Approval May 8, 1996 Hearing April 30, 1996 Conditional Approval March 12, 1996  <b>VOC Rate</b> *Converted 2 TPY to 29 tons of discrete credits September 3, 1996. *Sold 151.1 TPY to Sithe Energy for Mystic Offsets (see BASF letter dated November, 18, 1999) See Sithe Use entry TR#W004632
				VOC	29 tons		4 tons ozone 4 tons ozone	9 tons	*Sold 4 tons ozone season and 6 tons non-ozone season tons to Applied Graphics on September 3, 1996. *Sold 4 tons ozone and 6 tons non-ozone again to Applied Graphics on August 7, 1997.
				VOC	[from TPY conversion]		6 tons non-ozone 6 tons non-ozone		
BW Sale Corporation (Formerly Boston Whaler, Inc.) 1149 Hingham Street Rockland, MA  4P94163	W020614	SE	Shut	VOC	30.7 TPY			30.7 TPY	Final Approval November 6, 2001 Public Hearing October 31, 2001 Proposed Approval September 26, 2001
				VOC	18.05 tons			18.05 tons	TPY expire after 10 years [2011] RUL for discrete also 10 years
Canal Electric Company (aka ComElectric and Mirant) Sandwich, Ma  Units 1 and 2 4B97088	W000759	SE	Over	NOx	315.7 tons ozone		154 tons Ozone	161.7 tons ozone	Final Approval April 14, 1998 Hearing April 13, 1998 Proposed Approval March 11, 1998
				NOx	239.2 tons non-ozone			239.2 tons non-ozone	*Transferred 154 tons ozone to NEPOOL 7.53

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Canal Electric Company (also ComElectric and Mirant)  4B97024 Units 1&2	114714	SE	Over	NOx	401.9 tons ozone	318 tons ozone	26 tons Ozone	57.9 tons ozone	Final Approval October 27, 1997 Hearing October 17, 1997 Proposed September 15, 1997  *Transferred 26 tons ozone to NEPOOL 7.53 *Surrendered 318 tons NOx ozone to Voluntary Cap (see ComElectric letter dated 12/11/98)
				NOx	505 tons non-ozone			505 tons non-ozone	
Commonwealth Electric Cannon Street Station 180 MacArthur Drive New Bedford  Units 1, 2, 3 4B94123	W023888	SE	Shut	NOx	134.3 TPY			134.3 TPY	Final Approval May 1, 2002 Hearing April 30, 2002 Proposed Approval March 19, 2002  ERCs expire after 10 years [2012]  Sandra J. Little Environmental Affairs Department NSTAR Electric and Gas, One NSTAR Way, SW300, Westwood, MA 02090
DCPO Northampton State Hospital Boilers 1 and 2 1-C-94-124	88325	WE	Shut	NOx	9 TPY			0  [9 TPY expired January 9, 2007]	Approval January 9, 1997 Hearing August 8, 1996

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Decorative Specialties Front Street West Springfield, MA  1-C-95-125	87398	WE	Shut	VOC	4 tons ozone			4 tons ozone	Approval January 9, 1997 August Hearing 8, 1996
				VOC	6 tons non-ozone			6 tons non-ozone	
Fall River Properties Corporation (formerly Globe Manufacturing Company) 456 Bedford Street Fall River, MA Lisa Lundy (508) 674-3585 X1317  Thread manufacturing 4P01026	51006451	SE	Shut	VOC	260.55 TPY	12.72 TPY converted		247.8 TPY	Approval December 28, 2001 Hearing December 27, 2001, no comment Proposed Approval November 20, 2001  TPY expire after 10 years [2011]  *Converted 12.72 TPY of VOC ERC to 127 tons of mass-based VOC ERC (53 tons of ozone and 74 tons of non-ozone) - see letter dated March 7, 2007 from Martin W. Houge, Fall River Properties, Corp to WAL/ MassDEP (which was in error on ozone non ozone split). See November 20, 2007 letter that corrects the ozone/non-ozone season calculation. *Transferred 53 tons ozone to northeast gateway. See letter dated March 13, 2007. Transferred 6 tons non-ozone season mass-based VOC ERC to Life Foam Industries LLC. See letter dated November 20, 2007.
				VOC	53 tons ozone [from 12.72 converted]		53 tons of ozone	0 tons ozone	
				VOC	74 tons non-ozone [from 12.72 TPY converted]		6 tons	68 tons non-ozone	
Fibermark DSI Papermill @ Front St W. Springfield  Fibermark DSI 161 Wellington Rd Brattleboro, VT 05302 Mr. William Spreeman (802) 257-0365 X5906  1-E-02-022	W028909	WE	Shut	NOx	12 TPY			12 TPY	Final Approval February 10, 2003 Hearing February 7, 2003, no comments Proposed Approval December 2002  CO not approved <5 TPY ? [SAR]
				VOC	13 TPY			13 TPY	
FLEXcon Co., Inc. Flexcon Industrial Park	100424	CE	Over	VOC	121.86 tons ozone			121.86 tons ozone	Final Approval December 31, 1997 Hearing February 27, 1996



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Spencer, MA PS-2 @ Wall Street				VOC	168.84 tons non-ozone			168.84 tons non-ozone	Amended short term limits (see January 31, 2000 letter from the DEP to Flexcon)
FLEXcon Co., Inc. Flexcon Industrial Park Spencer, MA  Topcoaters @ Wall St TC1-1, 1-2, 1-3	10648	CE	Over	VOC	60.59 tons ozone			60.59 tons ozone	Final Approval December 31, 1997 Hearing February 27, 1996
				VOC	83.95 tons non-ozone			83.95 tons non-ozone	Amended short term limits (see January 31, 2000 letter from the DEP to Flexcon) – applicable?
Haverhill Paperboard 100 South Kimball Street Haverhill  MBR-09-ERC-001	X225078	NE	Shutdown	NOx	118 TPY			118 TPY	Final Approval April 7, 2010 Public Hearing scheduled for April 1, 2010 Proposed Approval issued February 24, 2010
				VOC	27 TPY			27 TPY	
Highland Industries, Inc. 225 Arlington Street Framingham, MA Earl T. Crouch (336) 665-62  Fabric coating MBR-00-ERC-002	W015512	NE	Shut	NOx	17 TPY			0 TPY [17 TPY expired January 12, 2011]	Final Approval January 12, 2001 Hearing January 4, 2001, no comments Proposed Approval November 30, 2000
				VOC	21 TPY			0 TPY [21 TPY expired January 12, 2011]	

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
InteliCoat Technologies 28 Gaylord Street South Hadley, MA Scott Allen (413) 539-5346  1-E-09-008	X224807	WE	Shut	VOC	12.9 TPY			12.9 TPY	Final Approval June 12, 2009 Hearing June 8, 2009
International Paper Company Papermill Road Millers Falls, MA Andy Kruger (800) 228-2955 X6  1-X-01-017	W018636	WE	Shut	NOx	39 TPY		39 TPY	0	Final Approval June 20, 2001 Hearing June 19, 2001; no comments Proposed Approval May 8, 2001
				VOC	12 TPY			12 TPY	ERCs for MA use only WERO did not approve 2 TPY of CO because <5 TPY  Sold 39 TPY NOx to Element Markets, LLC Purchase and Sale Agreement dated March 8, 2010

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Interstate Brands Corporation 330 Speen Street Natick, MA Daniel Davis (816) 502-4000  MBR-00-ERC-001	W008431	NE	Shut	NOx	8 TPY			0  [8 TPY expired April 5, 2010]	Final Approval April 5, 2000 Hearing March 30, 2000; no comments Proposed Approval February 15, 2000  *Sold 1 TPY VOC to Borden & Remington (see 7/6/00 letter to the Department)
				VOC	18 TPY		1 TPY	0  [17 TPY expired April 5, 2010]	
Lightolier 631 Airport Road Fall River, MA  Shutdown vapor degreaser 4P95217	144704	SE	TUR? Shut?	VOC	56.6TPY		56.6 TPY	0 TPY	Approval April 25, 1997 Hearing April 17, 1997  OR 23.70 tons ozone and 32.87 tons non-ozone – RUL 20 years if used for compliance [2017]  *Sold 56.6 TPY to Sithe Mystic Development LLC (See December 29, 1999 letter).
MATEP 474 Brookline Avenue Boston, MA Sean Caldwell (617) 598-2711  MBR-99-ERC-004	W003742	NE	Curt	NOx	259 tons ozone		175 tons ozone	84 tons ozone	Final Approval October 4, 2000 Hearing September 6, 2000, no comments Proposed Approval August 3, 2000  *Sold 175 tons ozone to RI Resource Recovery; see 7/6/2001 letter from MATEP to DEP.  Ownership changed from MATEP Inc. to MATEP LP, effective June 1, 2010
				NOx	523 tons non-ozone			523 tons non-ozone	
MATEP 474 Brookline Avenue Boston, MA Anne J. Reiter (617) 598-2723  Voluntary SCR install MBR-99-ERC-007	W006034	NE	Over	NOx	692 TPY		692 TPY	0 TPY	Final Approval January 6, 2000 Hearing December 7, 1999; no comments Proposed approval [undated]  BWP AQ 21 issued concurrently with ERC Approval  *692 TPY NOx sold to MIECO, Inc. see November 14, 2000 letter from Richard N. Daniels to Richard Lowell, MIECO, Inc.



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
MCC Dec-Tech, LLC 100 Clinton Street Framingham  MBR-09-ERC-003	X230602	NE	Shutdown	VOC	9 TPY			9 TPY	Final Approval April 8, 2010 Public Hearing scheduled for April 1, 2010. Proposed Approval issued February 24, 2010
Mirant Canal, LLC (Also ComElectric and formerly, Southern Energy Canal LLC) Canal Station Sandwich, MA  Units 1 and 2 4B99003	W003340	SE	Over	NOx	452.6 tons ozone		15 tons 60 tons 12 tons 2 tons 96 tons 5 tons	262.6 tons ozone	Final Approval September 22, 1999 Hearing September 14, 1999 Proposed Approval August 4, 1999  ALSO in this approval were 12 Tons NOx ERA – see ERA Table – same T#
				NOx	399.4 tons non-ozone		120 tons	279.4 tons non-ozone	*Sold 96 tons NOx ozone and 120 tons NOx non-ozone to Braintree – see Mirant letter dated 9/15/03 *Sold 15 tons NOx ozone to Holyoke Water & Power. See November 15, 2001 letter from Shawn Konary of Mirant Canal, LLC *Sold 60 tons NOx ozone to Holyoke Water & Power. See May 31, 2001 letter from Shawn Konary of Mirant Canal, LLC *Sold 2 tons NOx ozone to PMLP [date?] *Sold 5 tons NOx ozone to TMLP. See TMLP letter dated 9/10/03.
MMWEC Massachusetts Municipal Wholesale Electric Company Stonybrook Station Ludlow, MA  1-X-97-044	122574	WE	Over	NOx	96 tons ozone	17 tons ozone converted to ERA	79.5 tons		Final Approval January 14, 1998 Hearing December 29, 1997 Proposed Approval November 4, 1997  *79.5 Tons used for NEPOOL 310 CMR 7.53 (in three transfers) *Balance of 17 Tons ozone converted to ERAs (See ERA entry with same T#)

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
MMWEC Stoneybrook Station Moody Street Ludlow, MA Michael DiMauro (413) 589-0141 X277  Unit 1B 1-X-98-009	P233929	WE	Over	NOx	39 tons non-ozone		39 tons non-ozone	0 tons	Final Approval May 26, 1998 Hearing April 24, 1998 Proposed Approval April 9, 1998  *Sold all 39 tons to Braintree Electric Company as per letter dated January 16, 2003.
Nantucket Electric Co. (National Grid) Bunker Road Nantucket, MA David Fredericks (508) 325-8213 Lori Rounds (508) 389 2559  Candle Street Shutdown - Units 3, 4, 5, 6, 7, 10, 11 4B97058	137641	SE	Shut	NOx	911.7 TPY		100 TPY 220 TPY 145 TPY 330 TPY	0	Final Approval March 20, 1998 Hearing March 12, 1998 Proposed Approval February 6 <sup>th</sup> , 1998  NOx and VOC TPY expire after 10 years [2008] RUL for NOx mass is 10 years  <b>NOx Rate-Based</b> *Sold 100 TPY NOx to Dighton Power (see P&S 6/20/97) *Sold 220 TPY NOx to Millenium Power (See 5/5/98 letter from Nantucket) *Sold 145 TPY NOx to Berkshire Power for \$725,000 (See 5/13/98 letter and Bill of Sale) *Sold 330 TPY NOx to ANP (See 4/16/99 letter; note 145.3 TPY used for TR#118969 ANP Blackstone)  <b>NOx Mass-Based</b> *Sold 270 tons NOx ozone to NE Gateway – see letter dated 2/22/07; *Used 133.1 tons NOx for the reactivation of Units 10
				NOx	840 tons ozone	55.9 tons 2.9 tons 6 tons	270 tons	505.2 tons ozone	
				NOx	1160 tons non-ozone	77.2 tons 13.7 tons		1069.1 tons non-ozone	

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
				VOC	21.6 TPY	0.3 TPY		0  [21.3 TPY expired March 20, 2008]	<p>and 11 @ Bunker Road (4B98043) (55.9 tons ozone and 77.2 tons non-ozone) See 4/16/99 letter?;</p> <p>*Used 16.6 tons NOx for compliance for calendar year 1997 (2.9 tons ozone and 13.7 tons non-ozone). See 3/27/98 NEC letter;</p> <p>*Used 1 ton NOx ozone for compliance for Bunker Road Units 12 and 13 for 1998 (letter?);</p> <p>*Used 1 ton NOx ozone for 1999 (letter 1/29/00);</p> <p>*Used 1 ton NOx ozone for 2000 (letter 1/29/01);</p> <p>*Used 1 ton NOx ozone for 2001 (letter 1/28/02);</p> <p>*Used 1 ton NOx ozone for 2002 (letter 1/28/03);</p> <p>*Used 1 ton NOx ozone for 2006? (letter 1/29/07);</p> <p><b>VOC Rate-Based</b></p> <p>*0.3 TPY of VOC for the reactivation of Units 10 and 11 @ Bunker Road (4B98043) See letter dated 4/16/99.</p> <p>Letter from Earth Tech 8/28/01 to confirm credits – cites 4/16/99 letter.</p> <p>Letter 3/20/07 Request to Convert remaining 116.7 NOx and 20.3? VOC TPY due to expire in 2008 – MassDEP has not responded yet.</p>
<p>Natick Paperboard 90 North Main Street Natick</p> <p>MBR-06-EBT-001</p>	W074109	NE	Shutdown	NOx	37 TPY			37 TPY	<p>Final Approval April 7, 2010</p> <p>Public Hearing scheduled for April 1, 2010</p> <p>Proposed Approval issued February 24, 2010</p> <p>7 years useful life</p>
<p>New England Power Newburyport Diesel Station Water Street Newburyport, MA Mr. Joe Kwasnik (508) 421-7550</p> <p>Units 1 and 2 MBR-99-ERC-006</p>	W005968	NE	Shut	NOx	8 TPY		8 TPY	0 TPY	<p>Final Approval October 7, 1999</p> <p>Letter (typo correction) 10/20/99</p> <p>Hearing scheduled 9/24/99, comments</p> <p>Proposed Approval</p> <p>*Sold 8 TPY to Cabot Power for NSR Offsets See November 9, 1999 letter from Cabot Power (note Cabot Power was never built).</p>



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
New England Power Gloucester Diesel Station Rogers Street Gloucester, MA Mr. Joe Kwasnik (508) 421-7550  11 diesel units MBR-99-ERC-005	W005967	NE	Shut	NOx	88 TPY		88 TPY	0 TPY	Final Approval October 7, 1999 Hearing scheduled 9/24/99  VOC mass [what?] via RUL of 10 years [2009] with 11 ton self imposed limit for lower permit fee (otherwise would have been 13 ozone and 7 non-ozone)  *Sold 88 TPY NOx to Cabot Power for NSR Offsets See November 9, 1999 letter from Cabot Power (note Cabot was never built).
				VOC	11 tons				
Northeast Utilities Service Company West Springfield Station West Springfield, MA  Unit 3 1-X-97-058	W000745	WE	Over	NOx	128 tons ozone	95 tons ozone		33 tons ozone	Final Approval May 18, 1998  *Used 95 tons ozone to re-power Units 1&2 (1997?)  Also letter 3/5/01 requesting to convert 33 tons ozone to ERA but missed window for converting so not approved.
				NOx	58 tons non-ozone			58 tons non-ozone	
Northeast Utilities Holyoke Water and Power Mt Tom Station Holyoke, MA  Unit 1 1-C-94-119	87365	WE	Early	NOx	1342 tons ozone		1108 tons ozone 48 tons 180 tons	6 tons ozone	Approval January 9, 1997 Hearing August 8, 1996  *Transferred 1108 tons ozone for NEPOOL 310 CMR 7.53 (see NU letter 3/31/98). *Sold 48 tons ozone and 72 tons non-ozone to Braintree from NU TR#W000779 and TR#87365 (SAR chose 87365). *Sold 1200 tons (300 ozone and 900 non-ozone?) NOx to CAA (see Ford letter 9/17/98) of which 1080 tons (180 ozone and 900 non-ozone) went to Ford and CAA voluntarily retired the remaining 120 tons (ozone? see NU Mt. Tom TR#W000779) for the environment. *Transferred 24 credits [of what?] to CT DEP in 1998?
				NOx	3029 tons non-ozone		900 tons 72 tons	2057 tons non-ozone	
Northeast Utilities Mt Tom Station Holyoke, MA  Unit 1 1-X-97-059	W000779	WE	Over	NOx	130 tons ozone		120 ozone	10 tons ozone	Final Approval May 18, 1998  *See NU Mt. Tom TR#87365 for the 120 tons NOx ozone transferred to CAA.
				NOx	172 tons non-ozone			172 tons non-ozone	

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Northeast Utilities Service Company West Springfield Station West Springfield, MA William Nadeau  Unit 3 1-X-98-040	W003341	WE	Over	NOx	51 tons ozone	12 tons ozone		39 tons ozone	Final Approval March 23, 1999 Hearing referenced in approval (no date) – no comments Proposed Approval January 28, 1999  *Used 12 tons ozone and 8 tons non-ozone between 1999-2004 – see letter 10/13/05 from West Springfield.  Also letter 3/5/01 requesting to convert 51 tons ozone season NOx to ERA but missed window for converting – not approved.
				NOx	58 tons non-ozone	8 tons non-ozone		50 tons non-ozone	
Ogden Martin Systems Lawrence RDF Plant 85 Manchester Street Lawrence, MA George Drew (978) 372 – 6288  RDF Combustor MBR-98-ERC-003	W002881	NE	Shut	NOx	539TPY		181 TPY 158 TPY	0 [200 TPY expired September 30, 2009]	Final Approval September 30, 1999 Hearing August 30, 1999 Proposed Approval July 14, 1999  *Sold 181 TPY NOx to ANP Westbrook Power (Maine Interstate trade) *Sold 158 TPY NOx to Constellation Co./Nickel Hill Energy, LLC *Sold 2 TPY VOC to Constellation Co./Nickel Hill Energy, LLC
				CO	123 TPY			0 [123 TPY expired September 30, 2009]	
				VOC	2 TPY		2 TPY	0 TPY	
Ogden Martin Systems of Haverhill 85 Manchester Street Lawrence, MA George Drew (978) 372-6288  GLIA-TCF Boiler MBR-99-ERC-009	W008616	NE	Shut	NOx	153 TPY		38 TPY	0 [115 TPY expired March 7, 2010]	Final Approval March 7, 2000 Hearing March 2, 2000; one set of comments Proposed Approval January 14, 2000  *Sold 38 TPY NOx to Rhode Island LFG Genco, LLC (Rhode Island Interstate trade)
				CO	28 TPY			0 [28 TPY expired March 7, 2010]	
				VOC	3 TPY			0 [3 TPY expired March 7, 2010]	
PG&E Generating Brayton Point Station Somerset, MA	W004534	SE	Over	NOx	495 tons ozone			495 tons ozone	Final Approval September 28, 1999 Hearing September 22, 1999 Proposed Approval August 13, 1999



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Units 1 and 2 4B99015									Note: Error in original entry (forgot CAM 0.95)
PG&E Generating (formerly New England Power) Brayton Point Station Dan Chartier	101944	SE	Over	NOx	1017.6 tons ozone		764 tons 253 tons	0.6 tons ozone	Final Approval November 7, 1997 Hearing November 4, 1997 Proposed Approval September 30, 1997
Units 1,2, 3 4B97055				NOx	1313.7 tons non-ozone		1045 tons	268.7 tons non-ozone	*Used 253 tons ozone Voluntary Caps 1998. *Used 1045 tons non-ozone Voluntary Caps 1998. *Used 764 tons ozone for NEPOOL 7.53 (Natsource letter of 4/28/98 - from NEP)
PG&E Generating (formerly New England Power) Brayton Point Station Dan Chartier	101953	SE	Over	NOx	606 tons ozone		596 tons 10 tons	0 tons ozone	Final Approval November 14, 1996 Hearing November 7, 1996
Units 1,2, 3 4B96088				NOx	516.2 tons non-ozone			516.2 tons non-ozone	*Sold 596 tons ozone (had been held onto by NEP after assets sold to PG&E) to Haverhill Paperboard Corp on 4/9/99 *Used 10 tons ozone for Voluntary Caps 1998
PG&E Generating (formerly New England Power) Brayton Point Station Dan Chartier	101943	SE	Early	NOx	296 tons ozone		296 tons ozone	0 tons ozone	Final Approval December 8, 1995 Hearing December 1, 1995 Proposed Approval November 8, 1995
Unit 2 4B95124				NOx	1021.1 tons non-ozone			1021.1 tons non-ozone	*Used 296 Tons ozone -Voluntary Caps 1998
PG&E Generating (formerly New England Power) Brayton Point Station Dan Chartier	83238	SE	Early	NOx	398 tons ozone		65 tons 256.6 tons 11 tons	65.4 tons ozone	Approval June 20, 1995 Hearing May 26, 1995
Unit 1 4B94066									<b>NOx Mass – Ozone:</b> *Sold 65 ozone Tons to Montaup (See December 20,1995 notice.) *Sold 256.6 Tons ozone season and 228.7 tons non-ozone season to Nantucket Electric * Used 11 tons ozone -Voluntary Caps 1998.

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
				NOx	951 tons non-ozone	3 tons	1 ton 28 tons 228.7 tons 2.6 tons 624 tons	63.7 tons non-ozone	<p><b>NOx Mass – Non-zone:</b></p> <p>*Sold 1 Ton non-ozone to Environmental Futures</p> <p>*Sold 28 Tons non-ozone season to Malden Mills</p> <p>*Sold 2.6 Tons non-ozone season to Twin Rivers</p> <p>*Sold 624 tons of non-ozone season credits to Haverhill Paperboard on 4/9/99.</p> <p>*Used 3 tons non-ozone for Hg testing w/o SNCR – see PG&amp;E letter 11/18/02. (SAR chose TR#83238).</p> <p>Note: 65 tons ozone season remain with NEP(from Montaup option not exercised)</p>
PG&E Generating (formerly New England Power) Brayton Point Station Dan Chartier	101945	SE	Over	NOx	453.3 tons ozone		259 tons 194 tons	0.3 tons ozone	<p>Final Approval March 20, 1998</p> <p>Hearing March 12, 1998</p> <p>Proposed Approval February 4, 1998</p> <p>*Used 259 tons for Voluntary Caps 1998.</p> <p>*Used 194 Tons for NEPOOL from NEP (see Natsource letter of 4/28/98).</p>
Units 1 and 24B97089									
PROMA Technologies, Inc. (Now Vacumet) (Formerly Van Leer Metal Products / Avery) 24 National Drive Franklin, MA	91013	NE	Shut	VOC	29.35 TPY			0	<p>Final Approval January 29, 1997</p> <p>Hearing January 22, 1996</p> <p>Use limited to Offsets.</p> <p>Application originally denied 4/11/95 because Van Leer and Avery both applied. (formerly Van Leer and Avery; see January 14, 2000 letter to the DEP)</p> <p>Name is now Vacumet.</p>
Shutdown 3 coating machines MBR-94-ERC-010									
Schweitzer-Mauduit International, Inc 157 Columbia St Lee, MA	X231390	WE	Shut	NOx	108 TPY			108 TPY	<p>Final Approval August 26, 2010</p> <p>Hearing August 17, 2010</p> <p>10 year useful life if converted to ERCs in Mass ERC Bank</p>
Shutdown Boilers #2 and #3									
1-E-10-017									



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Simkins International Westfield River Paper Division Lee Mr James Galvin  Lee Boilers 1 and 2 1-C-94-121	86934	WE	Shut	NOx	12 TPY		12 TPY	0 TPY	Approval January 9, 1997 Hearing August 8, 1996  OR 50 tons ozone and 70 tons non-ozone with RUL of 10 years if used for compliance [2007]  *Sold 12 TPY NOx to ANP for \$46,800 see letters dated April 9, 1998. Note 2 TPY were then transferred to ANP Blackstone (TR#118969) and 10 TPY were transferred to ANP Bellingham.
Simkins International Westfield River Paper Division Russell Mr James Galvin  Russell Boilers 1, 2, 3 1-C-94-122	86936	WE	Shut	NOx	43 TPY		43 TPY	0 TPY	Approval January 9, 1997 Hearing August 8, 1996  OR 183 Tons ozone and 254 Tons non-ozone [with RUL of 10 years if used for compliance [2007]  *Sold 43 TPY NOx to ANP for \$167,700 see letters dated April 9, 1998. Note 43 TPY were then transferred to ANP Blackstone (T# 118969).
Sithe Mystic LLC Mystic Station 173 Alford Street Charlestown, MA Timothy Bedard (617) 381-2387  Unit 7 MBR-99-ERC-003	115961	NE	Over	NOx	427 tons ozone			427 tons ozone	Final Approval October 20, 1999 Hearing October 8, 1999– no comments Proposed Approval September 12, 1999
				NOx	506 tons non-ozone			506 tons non-ozone	
Sithe New Boston LLC New Boston Station 776 Summer Street Boston, MA Paul Hamilton (617) 381-2505  Units 1 and 2 MBR-99-ERC-002	115960	NE	Over	NOx	700 tons ozone	700 tons ozone		0 tons zone	Final Approval October 20, 1999 Hearing October 8, 1999– no comments Proposed Approval September 2, 1999  CONVERTED 700 Tons ozone to ERA pursuant to 7.27(9)(d) as part of ERC approval (see ERA entry with same T#)
				NOx	513 tons non-ozone			513 tons non-ozone	
Sithe New England (formerly Boston Edison)	115955	NE	Over	NOx	305.1 tons ozone		245.5 tons ozone	59.6 tons ozone	Final Approval May 6, 1998 Hearing April 23, 1998 Proposed Approval March 19, 1998

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Mystic Station 173 Alford Street Charlestown, MA  Unit 7 MBR-97-ERC-002									*245.5 Tons for NEPOOL 7.53
Sithe New England (formerly Boston Edison) Mystic Station 173 Alford Street Charlestown, MA  Unit 7 MBR-97-ERC-003	115956	NE	Over	NOx	180.4 tons ozone			180.4 tons ozone	Final Approval May 6, 1998 Hearing April 23, 1998 Proposed Approval March 19, 1998
				NOx	370 tons non-ozone			370 tons non-ozone	
Sithe New England (formerly Boston Edison) New Boston Station Boston, MA  Units 1 and 2 MBR-97-ERC-004	115957	NE	Over	NOx	483.1 tons ozone			483.1 tons ozone	Final Approval April 24, 1998 Hearing April 15, 1998 Proposed Approval March 4, 1998 ?
				NOx	706.6 tons non-ozone			706.6 tons non-ozone	
Sithe New England (formerly Boston Edison) New Boston Station Boston, MA  Units 1 and 2 MBR-96-ERC-002	115953	NE	Over	NOx	429.1 tons ozone			429.1 tons ozone	Final Approval May 17, 1997 Hearing May 7, 1997
				NOx	311.9 tons non-ozone			311.9 tons non-ozone	
Sithe New England (formerly Boston Edison) Mystic Station 173 Alford Street Charlestown, MA  Unit 7 MBR-96-ERC-001	115952	NE	Over	NOx	243.5 tons ozone			243.5 tons ozone	Final Approval May 17, 1997 Hearing May 7, 1997
				NOx	160.6 tons non-ozone			160.6 tons non-ozone	

Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
Sithe New England (formerly Boston Edison) New Boston Station Boston, MA  MBR-95-ERC-007	116434	NE	Over	NOx	183 tons ozone			183 tons ozone	Final Approval August 2, 1996 Hearing June 25, 1996
				NOx	561 tons non-ozone			561 tons non-ozone	
Sithe New England (formerly Boston Edison) New Boston Station Boston, MA  MBR-94-ERC-007	93903	NE	Over	NOx	325 tons ozone	11.68 tons ozone	198 tons 15 tons 54.2 tons Ozone	46.18 tons ozone	Final Approval September 18, 1995 Hearing May 26, 1995  *Sold 198 tons ozone and 49 tons non-ozone to Lloyd Manufacturing Corporation, Warren, RI. (See January 31, 2000 letter from Sithe to DEP and Lloyd letter 10/24/00) *Sold 15 tons ozone to NU Holyoke Water Power Co., Berlin, CT. (See July 27, 2000 letter from Sithe to DEP) *Used 11.68 tons ozone and 5.63 tons non-ozone for combined CT use up to 4/1/98 (see "BE to Sithe" name change letter 5/5/98.) *Sold 54.2 tons ozone and 31.1 tons non-ozone to [who?] 5/12/97 (see "BE to Sithe" name change letter 5/5/98.)
				NOx	445 tons non-ozone	5.63 tons non-ozone	49 tons 31.1 tons Non-ozone	359.27 tons non-ozone	
Somerset Power LLC Somerset Station Mark D. Anderson  Unit 8 4B99014	W004718	SE	Over	NOx	79 tons ozone			79 tons ozone	Final Approval September 10, 1999 Hearing August 31, 1999 Proposed Approval July 28, 1999
Somerset Power, LLC Somerset, MA  Boiler 7 shutdown 4B94164	W003666	SE	Shut	NOx	789.6 TPY			789.6 TPY	Final Approval issued May 30, 2001 Public Hearing held May 17, 2001 Proposed Approval; April 10, 2001  NOx TPY will expire in 10 years [2011]
Spaulding Sports Worldwide 425 Meadow Street Chicopee, MA William Sweetman	95276 for ERC generation & 120421 for ERC use	WE	Shut	VOC	4TPY	4TPY		0 TPY	Approval January 9, 1997 August Hearing 8, 1996  OR 17 tons ozone and 23 tons non-ozone season VOC under TR#95276  *Used 4 TPY (3.86 TPY) under TR#120421 Limited



Generator Name	Transmittal No.	Region	Type	Pollutant	Quantity Generated	Quantity Used or Converted by Gen.	Quantity Transferred	Quantity Remaining	Comments
1-C-95-047									Plan Application by owner to install new golf club production line.
The Newark Group 250 Canal Street Lawrence, MA Rick Theriault (978) 552-3715  MBR-03-ERC-001	W035224	NE	Shut	NOx	350 tons ozone 560 tons non-ozone			350 tons ozone 560 tons non-ozone	Final Approval June 11, 2003 Public Hearing scheduled June 10, 2003 Proposed Approval issued May 8, 2003  91 TPY Rate-based ERC converted to mass-based by request of the applicant
United States Gypsum Co. 200 Terminal St. Charlestown  MBR-09-ERC-002	X228497	NE	Shutdown	NOx	10 TPY			10 TPY	Final Approval May 25, 2010 Public Hearing scheduled for May 24, 2010. Proposed Approval issued April 13, 2010
				CO	8 TPY			8 TPY	VOC TPY denied since <5TPY
Westvaco Corp. 311 Industry Avenue Springfield, MA George Gordon  Shutdown - flexible packaging 1-X-01-051	W022327	WE	Shut	VOC	15.0 TPY	15.0 TPY		0 TPY	Final Approval October 29, 2001 Hearing October 22, 2001; no comments Proposed Approval September 14, 2001  ERC were permanently surrendered (simultaneously USED) as a condition of the approval; 1-X-01-051



Emission Reduction Credits In Public Comment						
Name	Transmittal Number	Region	Type	Pollutant	Quantity	Comments

Emission Reduction Credits – Application WITHDRAWN						
Name	Transmittal Number	Region	Type	Pollutant	Quantity	Comments
Sithe Mystic LLC Mystic Station 39 Rover Street Everett, MA Gary Basileco (617) 381-2335	W005512	NE	Curtailement of Units 4, 5, 6 and 7	NOx	979 TPY	Public Hearing scheduled for December 20, 2002. Proposed Approval issued December 2002
				VOC	9 TPY	Exelon letter dated 12/19/02 – Application withdrawn without prejudice by applicant. Chose to use 7.02 Plan Approval (Fore River) instead.

Approved Conversion of ERCs to Early Reduction Allowances						
Name	Transmittal Number	Region	Type	Pollutant	Quantity ERCs used	Comments
Sithe New Boston LLC New Boston Station  MBR-99-ERC-002	115960	NE	Over	NOx	700 Tons	Final Approval October 20, 1999 Conversion Letter March 26, 1999 as part of ERC application submittal – see ERC Generation table entry with same T#.  *Early reduction allowances issued, Event #2348, confirm date 19990928 NATS = 700.tons
MASSPOWER 750 Worcester Street Indian Orchard, MA Jeffrey W. Bentz  1-X-98-041	P21561	WE	Over	NOx	19 Tons	Final Approval March 23, 1999 Conversion Letter July 19, 1999  NATS = 19 tons
Sithe New Boston Station Boston, MA  MBR-97-ERC-001	115954	NE	Over	NOx	584 Tons	Final Approval April 24, 1998 Hearing April 15, 1998 Proposed Approval March 4, 1998 Conversion Letter July 19, 1999  NATS = 584 tons
Massachusetts Municipal Wholesale Electric Company Moody Street Ludlow, MA Michael DiMauro (413) 589-0141 X243  1-X-97-044	122574	WE	Over	NOx	17 Tons	Final Approval January 14, 1998 Hearing December 29, 1997 Proposed Approval November 4, 1997 Conversion Letter July 19, 1999  Approval part of ERC Generation table entry with same TR#.  NATS = 17 tons

Approved Conversion of ERCs to Early Reduction Allowances						
PG&E Generating Brayton Point Station Somerset, MA Dan Chartier  4B97100	101946	SE	Over	NOx	451	Final Approval April 14, 1998 Conversion Letter July 19, 1999 Conversion Request April 6, 1999  NATS = 451 tons
Massachusetts Municipal Wholesale Electric Company Moody Street Ludlow, MA Michael DiMauro (413) 589-0141 X243  1-X-99-007	138295	WE	Over	NOx	96 Tons	Final approval 8/24/99 Public hearing 7/13/99 Conversion letter December 7, 1999  NATS = 96 Note - these were never approved as ERCs so there is no Generation Table entry.
PG&E Generating Brayton Point Station Somerset, MA  Unit 3 4B99016	W004528	SE	Over	NOx	356 Tons	Final Approval September 28, 1999 Hearing scheduled 9/22/99 Proposed Approval August 13, 1999 Conversion letter December 7, 1999 Conversion Request April 6, 1999?  [Note: 356 tons with CAM of 1.0, but 338 tons with CAM of 0.95] NATS = 356 tons
PG&E Generating Salem Harbor Station 24 Fort Avenue Salem, MA Rayner Kenison (508) 389-3502  MBR-99-ERC-001	W004690	NE	Over	NOx	159 Tons	Final Approval October 7, 1999 Hearing scheduled 9/24/99 Proposed Approval September 29, 1999 Conversion letter December 7, 1999 Conversion Request April 6, 1999  [Note: 159 tons with CAM of 1.0, but 147 tons with CAM of 0.95] [NATS entry?] Tom Romero of PG&E requested 147 tons in letter dated 4/6/99

Approved Conversion of ERCs to Early Reduction Allowances						
PG&E Generating Salem Harbor Station 24 Fort Avenue Salem, MA Rayner Kenison (508) 389-3502  MBR-98-ERC-001	W001062	NE	Over	NOx	39 Tons	Final Approval October 20, 1999 Hearing October 8, 1999 Proposed Approval September 2, 1999 Conversion letter December 7, 1999 Conversion Request April 6, 1999  [Note: 39 tons with CAM of 1.0, but 33.9 tons with CAM of 0.95] [NATS entry?]
Southern Energy Canal LLC (Mirant)  4B99003	W003340	SE	Over	NOx	12 Tons	Final Approval September 22, 1999 Conversion letter December 1999  Approval also contained ERC - see ERC Generation Mirant Canal entry same R# NATS = 12 tons
Taunton Municipal Lighting Plant 55 Weir Street Taunton, MA Richard Velez (508) 824-3120  Unit 9/9A 4B98007	121489	SE	Over	NOx	20 Tons	Final Approval April 21, 2000 Hearing March 27, 2000  Proposed Approval issued February 22, 2000  NOx ERA – SAR added to ERA Table but do not appear to have been put into NATS NATS entry ?
Taunton Municipal Lighting Plant 55 Weir Street Taunton, MA Richard Velez (508) 824-3120  Unit 9/9A 4B99007	119047	SE	Over	NOx	12 Tons	Final Approval April 21, 2000 Hearing March 27, 2000  Proposed Approval issued February 22, 2000  NOx ERA – SAR added to ERA Table but do not appear to have been put into NATS NATS entry?